

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,127	--	--	8,042	-142	414	16,105	508	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,509	-21	655	144	--	214	487	1,079	2,507
Pentanes Plus	418	-21	--	0	--	-6	140	200	63
Liquefied Petroleum Gases	3,091	--	655	144	--	220	347	879	2,444
Ethane/Ethylene	1,277	--	5	--	--	81	--	85	1,116
Propane/Propylene	1,176	--	586	122	--	51	--	673	1,160
Normal Butane/Butylene	331	--	66	8	--	81	136	117	72
Isobutane/Isobutylene	307	--	-1	14	--	8	211	5	96
Other Liquids	--	1,159	--	1,011	140	-323	2,232	515	-113
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,160	--	44	94	-26	1,169	155	0
Hydrogen	--	--	--	--	211	--	211	--	0
Oxygenates (excluding Fuel Ethanol)	--	74	--	16	-15	-1	3	74	0
Renewable Fuels (including Fuel Ethanol)	--	1,085	--	27	-104	-26	954	81	0
Fuel Ethanol	--	994	--	0	-45	-23	899	73	0
Renewable Fuels Except Fuel Ethanol	--	91	--	27	-59	-3	55	8	0
Other Hydrocarbons	--	--	--	1	1	0	2	--	0
Unfinished Oils	--	--	--	493	--	75	308	222	-113
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	473	47	-372	754	138	0
Reformulated	--	--	--	139	223	-29	391	0	0
Conventional	--	0	--	334	-176	-343	363	138	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	19,210	805	56	-50	--	2,901	17,222
Finished Motor Gasoline	--	2	9,900	66	-2	-24	--	591	9,399
Reformulated	--	--	3,196	--	-234	0	--	--	2,962
Conventional	--	2	6,704	66	232	-24	--	591	6,437
Finished Aviation Gasoline	--	--	14	1	--	6	--	--	10
Kerosene-Type Jet Fuel	--	--	1,562	155	--	52	--	129	1,536
Kerosene	--	--	13	--	--	-1	--	3	12
Distillate Fuel Oil ⁵	--	--	4,873	150	58	-67	--	1,208	3,941
15 ppm sulfur and under ⁶	--	--	4,568	93	58	46	--	979	3,694
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	119	1	--	-26	--	144	2
Greater than 500 ppm sulfur	--	--	187	56	--	-87	--	85	245
Residual Fuel Oil ⁷	--	--	401	277	--	-48	--	328	398
Less than 0.31 percent sulfur	--	--	47	14	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	48	21	--	-9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	306	243	--	-41	--	NA	NA
Petrochemical Feedstocks	--	--	272	35	--	-8	--	--	315
Naphtha for Petro. Feed. Use	--	--	184	23	--	-3	--	--	211
Other Oils for Petro. Feed. Use	--	--	88	12	--	-4	--	--	105
Special Naphthas	--	--	38	19	--	-1	--	--	58
Lubricants	--	--	147	45	--	-22	--	69	145
Waxes	--	--	5	5	--	0	--	2	6
Petroleum Coke	--	--	892	14	--	-4	--	549	362
Marketable	--	--	662	14	--	-4	--	549	132
Catalyst	--	--	230	--	--	--	--	--	230
Asphalt and Road Oil	--	--	315	38	--	69	--	22	262
Still Gas	--	--	687	--	--	--	--	--	687
Miscellaneous Products	--	--	89	0	--	-2	--	1	90
Total	12,636	1,140	19,865	10,002	54	255	18,824	5,002	19,616

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.